

## POST-2014 RESOURCE APPLICATION

### APPLICANT PROFILE DATA

**1. Applicant Information. Please provide the following:**

**a. Applicant's (entity/organization requesting an allocation) name and address:**

<b>Applicant's Name:</b>	
<b>Address:</b>	
<b>City:</b>	
<b>State:</b>	
<b>Zip:</b>	

**b. Person(s) representing the applicant:**

<b>Contact Person (Name &amp; Title):</b>	
<b>Address:</b>	
<b>City:</b>	
<b>State:</b>	
<b>Zip:</b>	
<b>Telephone:</b>	
<b>Fax:</b>	
<b>E-mail Address:</b>	

**c. Type of entity/organization:**

- ☐ Federal Agency
- ☐ Irrigation District
- ☐ Municipal, Rural, or Industrial User
- ☐ Municipality
- ☐ Native American Tribe
- ☐ Public Utility District
- ☐ Rural Electric Cooperative
- ☐ State Agency
- ☐ Other, please specify:

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**d. Parent entity/organization of the applicant, if any:**

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**e. Name of the applicant's member organizations, if any:**

*(Separated by commas)*

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**f. Applicable law under which the applicant was established:**

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**g. Applicant's geographic service area (if available, please submit a map of the service area and indicate the date prepared):**

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h. Describe whether the applicant owns and operates its own electric utility system:

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i. Provide the date the applicant attained utility status, if applicable. 10 C.F.R. part 905.35 defines "utility status" to mean "that the entity has responsibility to meet load growth, has a distribution system, and is ready, willing, and able to purchase power from Western on a wholesale basis for resale to retail consumers."

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j. Describe the entity/organization that will interact with Western on contract and billing matters:

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### 2. Service Requested:

a. Provide the amount of energy the applicant is requesting Western to serve (annual kWh):

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### 3. Applicant's Loads:

a. Utility and non-utility applicants:

(i) If applicable, provide the number and type of customers served (e.g., residential, commercial, industrial, military base, agricultural):

Customer Type and Number						
	Residential	Commercial	Industrial	Military	Ag.	Other
Number of customers						
If not applicable, explain why:						

(ii) Provide the actual monthly maximum demand (kilowatts) and energy use (kilowatt-hours) for each calendar month experienced in 2009–2010 winter season (October–March), and 2010 summer season (April–September):

2009-2010						
	Oct 2009	Nov 2009	Dec 2009	January 2010	February 2010	March 2010
Demand (kilowatts)						
Energy (kilowatt-hours)						
	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010
Demand (kilowatts)						
Energy (kilowatt-hours)						

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- (iii) Provide the average annual load factor for the Federal government Fiscal Year 2010 (October 2009 through September 2010):

Fiscal Year 2010 Average Annual Load Factor:

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- (iv) Provide the average monthly load factors for 2009 – 2010 winter season (October–March), and 2010 summer season (April–September):

2009-2010 Average Monthly Load Factor						
	Oct 2009	Nov 2009	Dec 2009	January 2010	February 2010	March 2010
Load Factor						
	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010
Load Factor						

- (v) Identify any factors or conditions anticipated in the next 5 years which may significantly change peak demands, load duration, or profile curves:

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**b. Native American Tribe applicants only:**

- (i) Indicate the utility or utilities currently serving your loads:

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- (ii) If applicable, provide the number and type of customers served (e.g., residential, commercial, industrial, military base, agricultural):

Customer Type and Number						
	Residential	Commercial	Industrial	Military	Ag.	Other
Number of customers						
If not applicable, explain why:						

- (iii) Provide the actual monthly maximum demand (kilowatts) and energy use (kilowatt-hours) experienced in 2009–2010 winter season (October–March), and 2010 summer season (April–September). If the actual demand and energy data are not available or are difficult to obtain, provide the estimated monthly demand and energy data:

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2009-2010						
	Oct 2009	Nov 2009	Dec 2009	January 2010	February 2010	March 2010
<b>Demand</b> (kilowatts)						
<b>Energy</b> (kilowatt-hours)						
	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010
<b>Demand</b> (kilowatts)						
<b>Energy</b> (kilowatt-hours)						

- (iv) If the demand and energy data in 3.b.(iii) above is estimated, provide a description of the method and basis for the estimation:

- (v) Provide the actual average annual load factor for the Federal government Fiscal Year 2010 (October 2009 through September 2010). If the actual load factor is not available, provide the estimated load factor:  
Fiscal Year 2010 Average Annual Load Factor:

- (vi) Provide the actual monthly load factors for 2009–2010 winter season (October–March), and 2010 summer season (April–September). If the actual load factors are not available, provide the estimated load factors:

2009-2010 Actual Monthly Load Factor						
	Oct 2009	Nov 2009	Dec 2009	January 2010	February 2010	March 2010
<b>Load Factor</b>						
	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010
<b>Load Factor</b>						

- (vii) If the load factor data in 3.b.(v) and (vi) is estimated, provide a description of the method and basis for the estimation:

- (viii) Identify any factors or conditions anticipated in the next 5 years which may significantly change peak demands, load duration, or profile curves:

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**4. Applicant's Resources. Please provide the following information:**

- a. A list of current power supplies if applicable, including the applicant's own generation, as well as purchases from others. For each supply, provide the resource name, capacity supplied, and the resource's location:

- b. For each power supplier, provide a description and status of the power supply contract (including the termination date):

- c. For each power supplier, provide the type of power:

☐ Power supply is on a firm basis.

☐ Power supply is on a non-firm basis. Please explain:

**5. Transmission:**

- a. Points of delivery. Provide the requested point(s) of delivery on Western's transmission system (or a third party's transmission system), the voltage of service required, and the capacity desired, if applicable:

- b. Transmission arrangements. Describe the transmission arrangements necessary to deliver firm power to the requested points of delivery. Include a brief description of the applicant's transmission and distribution system including major interconnections. Provide a single-line drawing of applicant's system if one is available:

- c. Provide a brief explanation of the applicant's ability to receive and use, or receive and distribute, Federal power as of [date]:

- 6. Other Information.** The applicant may provide any other information pertinent to receiving an allocation:

- 7. Signature:** Western requires the signature and title of an appropriate official who is able to attest to the validity of the APD and who is authorized to submit the request for an allocation.

By signing below, I certify the APD which I have provided is true and correct to the best of my knowledge and belief.

Signature Title